#### **LEGAL NOTICE**

# STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **THURSDAY**, **NOVEMBER 13**, **2008**, upon the application of **GOODRICH PETROLEUM COMPANY**, **LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the Haynesville Zone, Reservoir A, the Cotton Valley Formation, Reservoir A, and the Hosston Formation, Reservoir A, in the Bethany-Longstreet Field, Caddo and DeSoto Parishes, Louisiana.

#### HAYNESVILLE ZONE, RESERVOIR A

- 1. To create two (2) single drilling and production units for the Haynesville Zone, Reservoir A.
- 2. To establish rules and regulations governing the exploration for and production of gas and condensate from the said units.
- 3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the units so created, with each tract sharing in unit production on a surface acreage basis of
- 4. To designate a unit operator and unit well for the units created herein.
- 5. That any future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the units created herein, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary or other well completed in, drilling to, or for which a permit has been granted to drill, to said reservoir, will be calculated based on the distance to the nearest perforations in the well, and not based on the penetration point or terminus.
- 6. To consider such other matters as may be pertinent.

## COTTON VALLÉY FORMATION, RESERVOIR A

- 1. To create two (2) single drilling and production units for the Cotton Valley Formation, Reservoir A.
- 2. To establish rules and regulations governing the exploration for and production of gas and condensate from the said units.
- 3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the units so created, with each tract sharing in unit production on a surface acreage basis of participation.
- 4. To designate a unit operator and unit well for the units created herein.
- 5. To consider such other matters as may be pertinent.

  COMMINGLING

- 1. To grant permission to applicant to combine downhole production from the: CV RA SU117, HOSS RA SU105, CV RA SU118 and HOSS RA SU104 in the wellbore of any existing and future wells located on said units. The interests of the working interest owners and royalty owners in the units are identical.
- 2. To continue in full force and effect the provisions of Series of Office of Conservation Order No. 289-J and Series of Order No. 289.
- 3. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir A was fully defined in Order No. 289-R-3, effective June 25, 2008.

The Cotton Valley Formation, Reservoir A was fully defined in Order No. 289-J, effective March 1, 1974, and was further defined in Order No. 289-J-1, effective April 14, 1977.

The Hosston Formation, Reservoir A was initially defined in Order No. 289, effective October 1, 1954 and was further defined in Order No. 289-A-g-2, effective April 14, 1977.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

#### **BY ORDER OF:**

## JAMES H. WELSH **COMMISSIONER OF CONSERVATION**

Baton Rouge, LA 10/3/08;10/8/08 lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.